

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,864</b>	--	--	<b>7,508</b>	<b>47</b>	<b>10</b>	<b>16,060</b>	<b>349</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,125</b>	<b>-20</b>	<b>619</b>	<b>101</b>	--	<b>203</b>	<b>543</b>	<b>757</b>	<b>2,323</b>
Pentanes Plus .....	430	-20	--	6	--	38	174	142	63
Liquefied Petroleum Gases .....	2,695	--	619	95	--	165	369	615	2,260
Ethane/Ethylene .....	1,090	--	6	0	--	-20	--	46	1,070
Propane/Propylene .....	1,030	--	552	74	--	172	--	457	1,027
Normal Butane/Butylene .....	315	--	67	11	--	23	161	112	97
Isobutane/Isobutylene .....	260	--	-5	9	--	-10	207	--	66
<b>Other Liquids</b> .....	--	<b>1,064</b>	--	<b>920</b>	<b>476</b>	<b>23</b>	<b>2,058</b>	<b>338</b>	<b>41</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,065	--	28	139	-5	1,139	97	0
Hydrogen .....	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	58	--	3	-16	-3	--	48	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,007	--	21	-59	-2	921	50	0
Fuel Ethanol <sup>5</sup> .....	--	919	--	0	-1	6	867	45	0
Renewable Fuels Except Fuel Ethanol .....	--	88	--	21	-58	-9	54	5	0
Other Hydrocarbons .....	--	--	--	4	-3	0	1	--	0
Unfinished Oils .....	--	--	--	515	--	48	288	137	42
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	377	337	-20	630	104	0
Reformulated .....	--	--	--	87	262	-75	421	2	0
Conventional .....	--	0	--	290	75	54	209	102	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,051</b>	<b>623</b>	<b>-276</b>	<b>209</b>	--	<b>2,518</b>	<b>16,674</b>
Finished Motor Gasoline .....	--	3	9,418	77	-335	42	--	345	8,775
Reformulated .....	--	--	3,055	--	-254	0	--	--	2,800
Conventional .....	--	3	6,363	77	-81	42	--	345	5,975
Finished Aviation Gasoline .....	--	--	12	0	--	1	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,616	133	--	133	--	140	1,477
Kerosene .....	--	--	26	0	--	8	--	0	18
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,923	126	59	105	--	1,094	3,909
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,552	65	59	74	--	873	3,729
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	115	10	--	22	--	97	6
Greater than 500 ppm sulfur .....	--	--	255	50	--	9	--	123	173
Residual Fuel Oil <sup>8</sup> .....	--	--	410	166	--	-30	--	339	267
Less than 0.31 percent sulfur .....	--	--	44	18	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	58	38	--	-39	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	308	109	--	11	--	NA	NA
Petrochemical Feedstocks .....	--	--	317	27	--	-11	--	--	354
Naphtha for Petro. Feed. Use .....	--	--	206	23	--	-3	--	--	233
Other Oils for Petro. Feed. Use .....	--	--	111	4	--	-7	--	--	122
Special Naphthas .....	--	--	40	18	--	-1	--	--	59
Lubricants .....	--	--	192	31	--	3	--	87	133
Waxes .....	--	--	7	4	--	-1	--	6	6
Petroleum Coke .....	--	--	883	8	--	6	--	478	407
Marketable .....	--	--	659	8	--	6	--	478	183
Catalyst .....	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil .....	--	--	391	33	--	-49	--	28	444
Still Gas .....	--	--	726	--	--	--	--	--	726
Miscellaneous Products .....	--	--	90	0	--	3	--	1	86
<b>Total</b> .....	<b>11,989</b>	<b>1,048</b>	<b>19,670</b>	<b>9,152</b>	<b>247</b>	<b>445</b>	<b>18,660</b>	<b>3,962</b>	<b>19,039</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.